

Day Ahead Electricity Market – Greek Bidding Zone

Week 32 [Mon 02/08/2021 - Sun 08/08/2021]



MCP
146.65 €/MWh

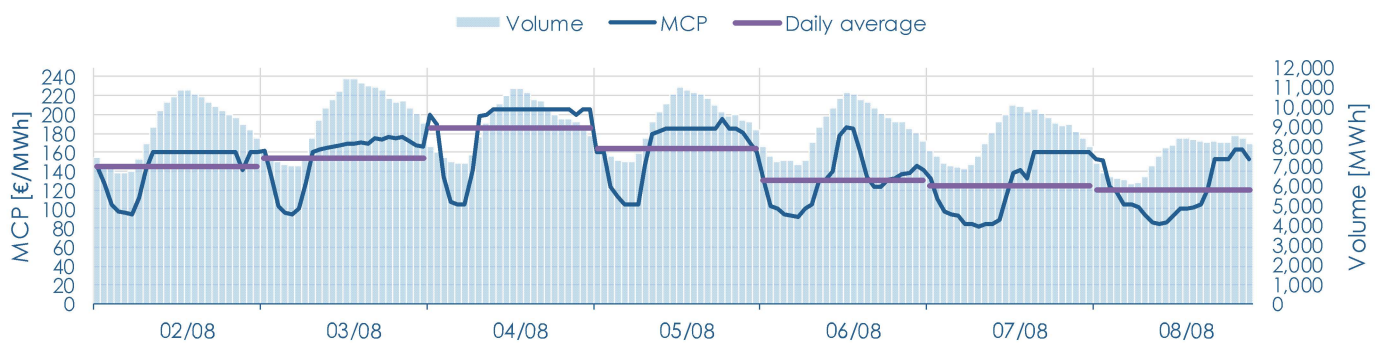


Volume
1,436 GWh



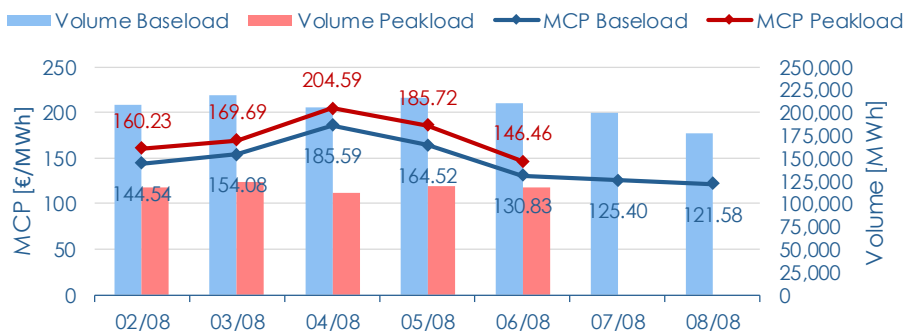
Value
215.7 M€

Hourly MCP & Volume



Daily MCP & Volume

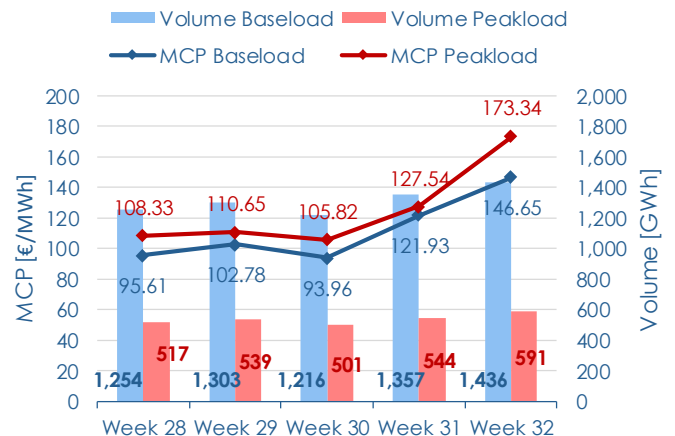
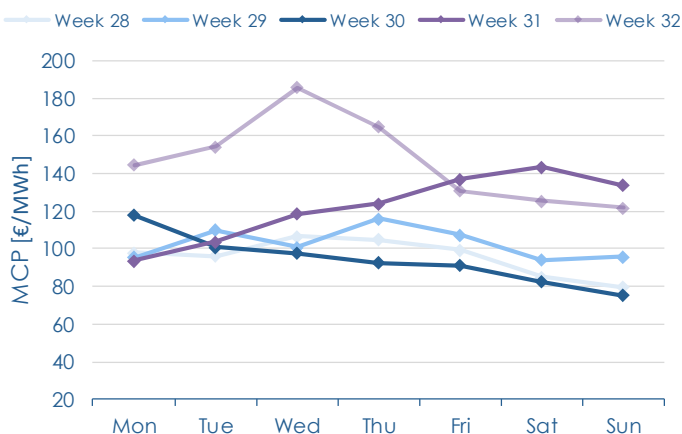
Data table



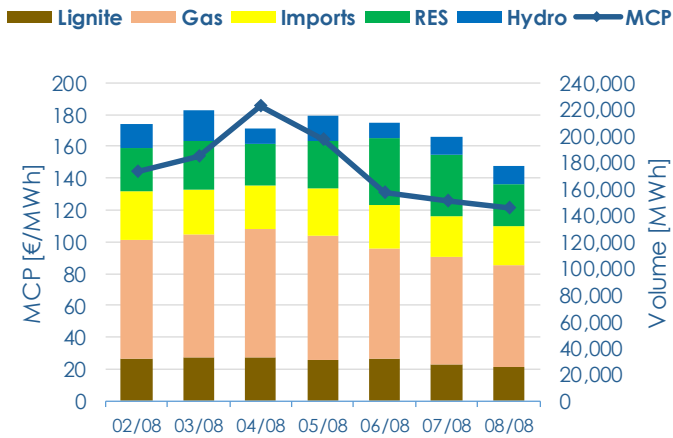
Delivery Day	MCP [€/MWh]		Volume [MWh]	
	BL	PL	BL	PL
02/08	144.54	160.23	208,859	118,389
03/08	154.08	169.69	219,077	123,475
04/08	185.59	204.59	205,474	112,175
05/08	164.52	185.72	215,598	120,002
06/08	130.83	146.46	210,237	117,087
07/08	125.40	-	199,705	-
08/08	121.58	-	177,101	-

MCP per Weekday

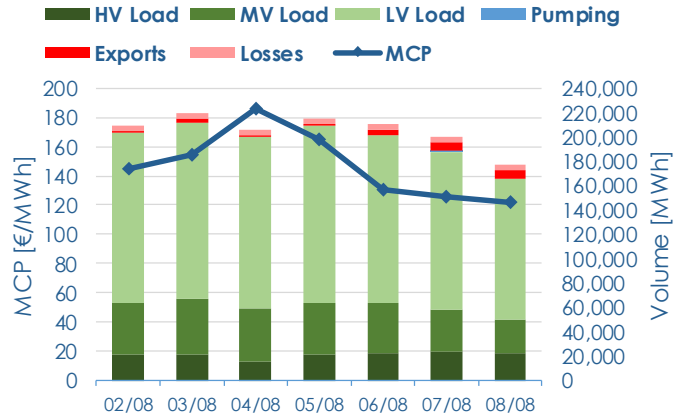
Weekly MCP & Volume



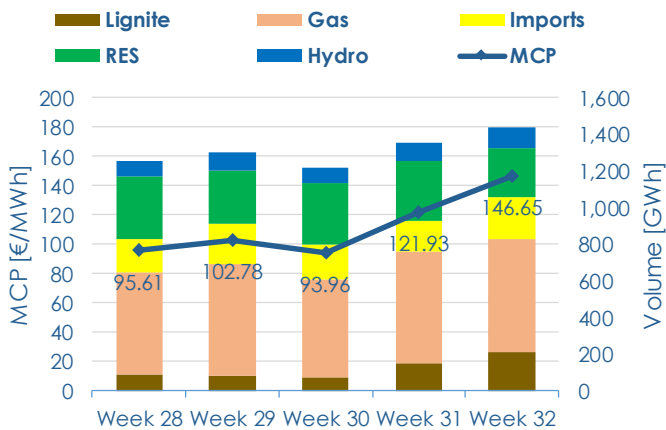
Daily Supply mix



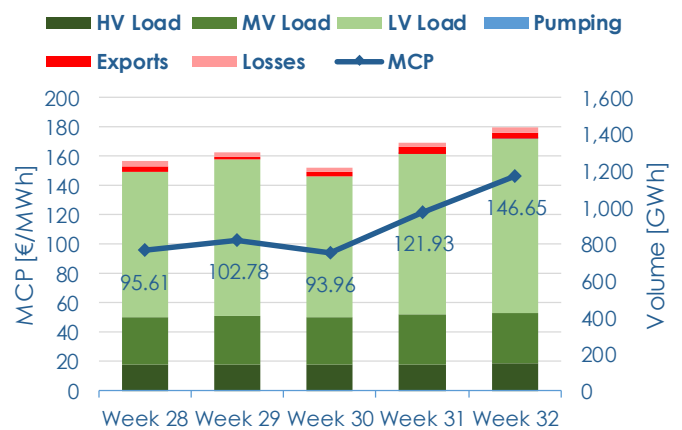
Daily Demand mix



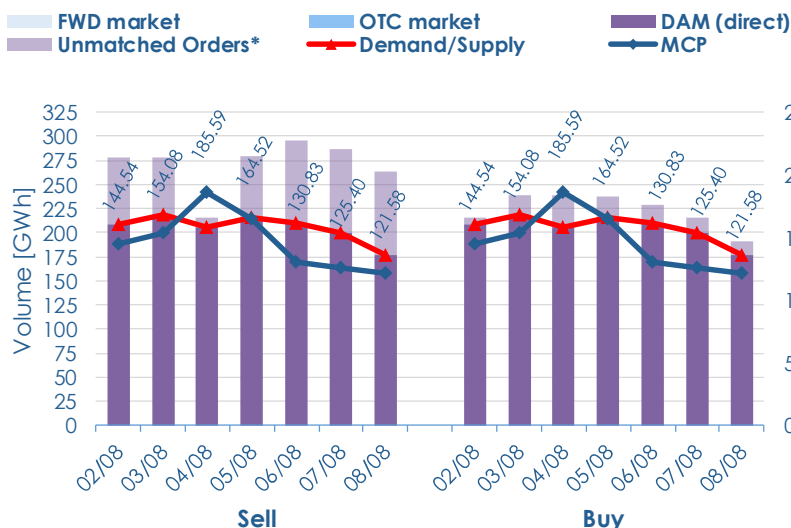
Weekly Supply mix



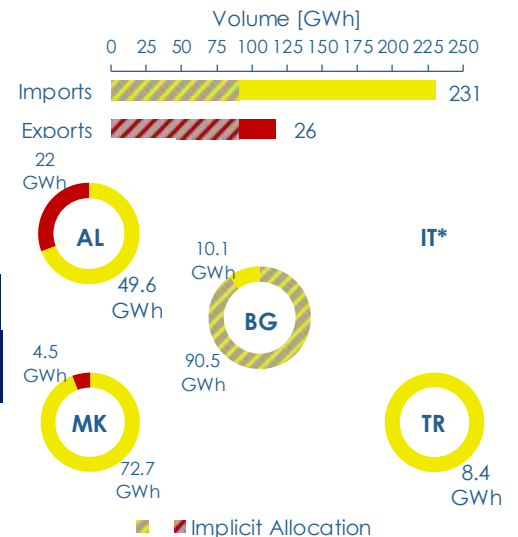
Weekly Demand mix



Unmatched orders & traded volume



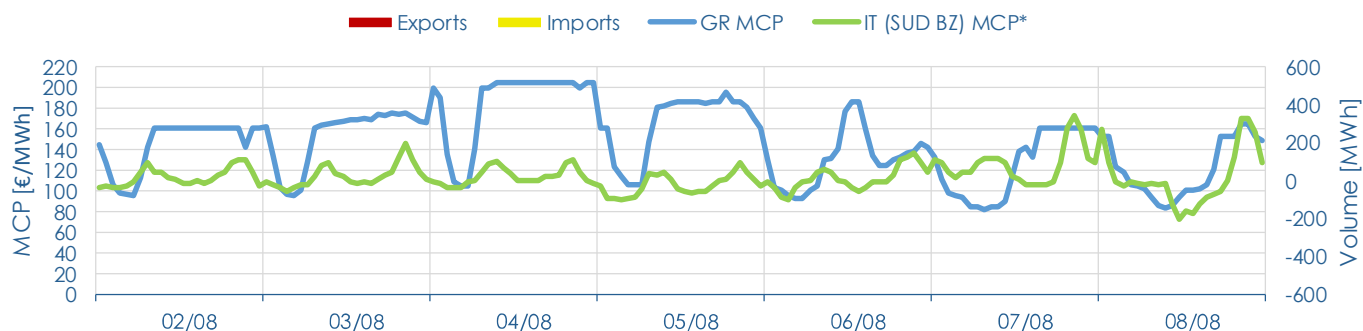
Cross Border Volumes



*The unmatched orders include all orders that have not been included in the algorithm (excluding block orders for sell side)

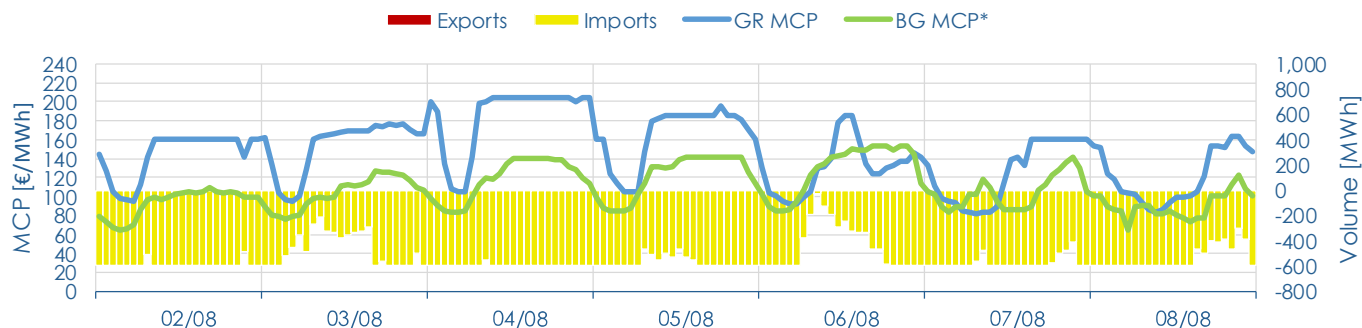
*Interconnection with Italy had zero NTC for the reported period.

Market Coupling Cross Border Flow



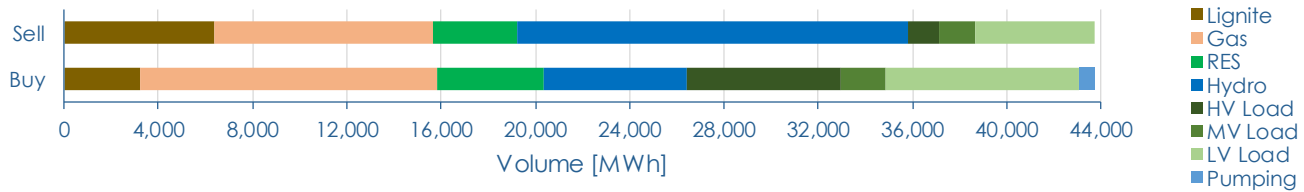
*Interconnection with Italy had zero NTC for the reported period.

Data source for IT (SUD BZ) MCP: <http://www.mercatoelettrico.org/En/Esiti/MGP/EsitiMGP.aspx>

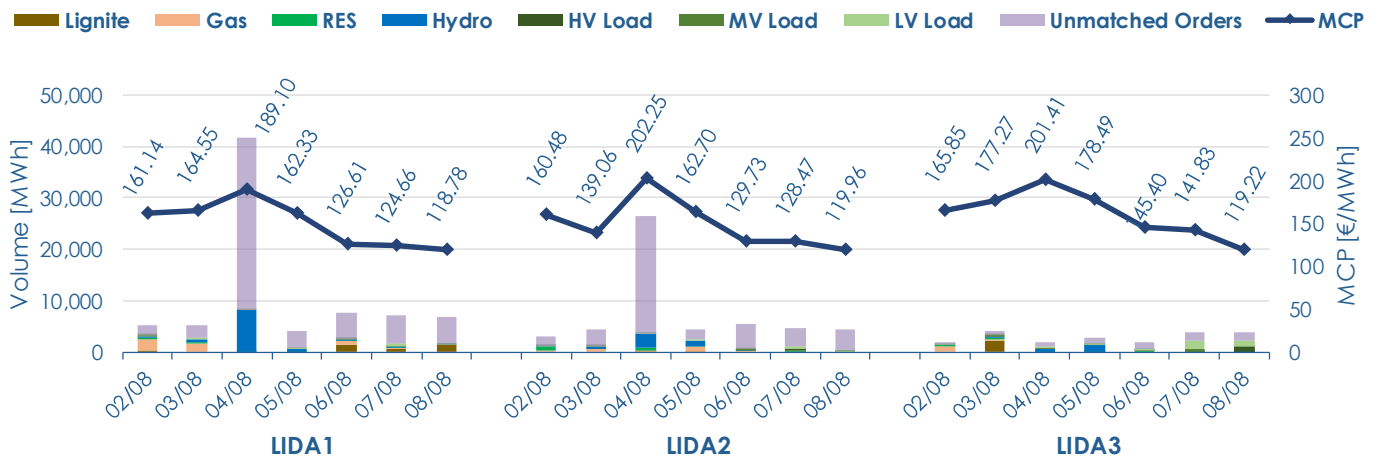


Data source for BG MCP: <https://ibex.bg/markets/dam/dam-market-segment/>

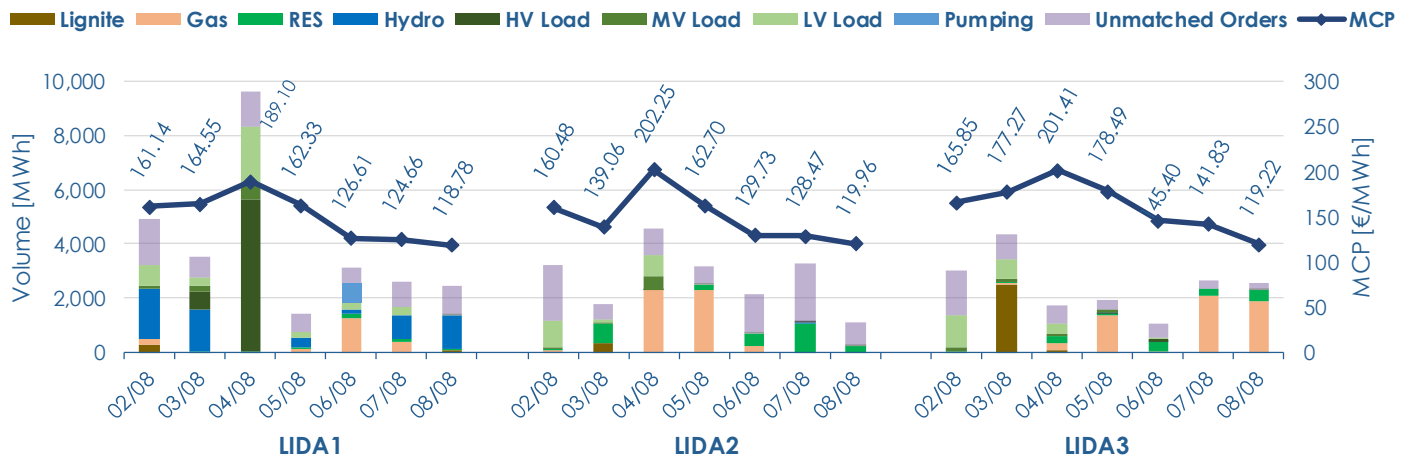
Aggregated traded volume



MCP, Volume & unmatched orders for Sell Side



MCP, Volume & unmatched orders for Buy Side



MCP per weekday

